

**RULES
OF
TENNESSEE STATE OIL AND GAS BOARD
STATEWIDE ORDER NO. 2
DRILLING, RE-ENTRY, PLUGGING
AND ABANDONING EXPLORATORY
AND EXPLOITATION OIL AND
GAS WELLS**

**CHAPTER 1040-2-10
FILING OF WELL DATA, REPORTS AND MAPS**

TABLE OF CONTENTS

1040-2-10-.01	Information Due Date	1040-2-10-.04	Field Map
1040-2-10-.02	Information Required	1040-2-10-.05	Information Confidential
1040-2-10-.03	Pick-up Locations	1040-4-10-.06	Annual Well Report

1040-2-10-.01 INFORMATION DUE DATE. The required well data and reports shall be tendered to the Supervisor within thirty (30) days from the date of drilling to total depth of the well. This date is defined as the termination of continuous drilling operations. The due date for information submitted may not be postponed by the expressed intent to resume operations at some future date.

Authority: T.C.A. §§60-104. **Administrative History:** Original rule certified May 24, 1974.

1040-2-10-.02 INFORMATION REQUIRED.

The following information is required within thirty (30) days after drilling to total depth:

- (1) Two final and unmarked prints of all electrical logs and other downhole surveys, if any. If no logs are run, then "NONE" should be entered in the TYPE(S) OF GEOPHYSICAL LOGS RUN section of the Well History Form (Form R-WH-1).
- (2) Driller's log - a driller's log shall be submitted in one of the following forms:
 - (a) on reverse side of Well History Form (R-WH -1) or
 - (b) on a separate typed sheet (one copy).
- (3) Drilling-time log - One copy for all wells drilled with rotary tools.
- (4) Drill-stem test - One final copy of any.
- (5) Core analysis - One copy if available.
- (6) Completion Report - one copy of Well History, Work Summary, and Completion or Recompletion Report (Form R-WH-1) shall be completed, notarized and submitted for each well. All shows of oil and/or gas, water zones, and coal seams penetrated shall be reported on the reverse side of this form. If all the required information is not available at the end of the thirty (30) day period the additional information will be filed on a supplemental Form R-WH-1 within 10 days after completion of the well.
- (7) Samples and Cores-well cuttings are required at ten (10) foot intervals from the top of bedrock to total depth of each well, and must be submitted to the Tennessee Division of Geology office in Nashville according to the following guidelines:

(Rule 1040-2-10-.02, continued)

- (a) Well cuttings should arrive in sturdy containers, such as heavy cardboard boxes with sturdy bottoms. Burlap bags are acceptable, but plastic garbage bags are not.
- (b) Well cuttings must be completely dry when received.
- (c) Each set of cuttings must be in its own container. No two sets should be in the same box or burlap bag. If more than one (1) container is required for a particular set of cuttings, this should be noted on all containers.
- (d) Individual bags should be clearly marked and identified as to operator name, well name and number, permit number and interval. Each container must be clearly marked with operator name, well name and number, permit number, and county.
- (e) Bags should be marked with waterproof ink.
- (f) Sets of well cuttings not meeting the above requirements will not be accepted by the Tennessee Division of Geology until those requirements are met.

Cores which may be required by the Supervisor must be submitted in adequate boxes clearly marked as to the name of the well and depth intervals.

Authority: T.C.A. §§60-104. **Administrative History:** Original rule certified May 24, 1974. Amendment filed July 1, 1987; effective August 2 1, 1987.

1040-2-10-.03 PICK-UP LOCATIONS. When feasible, the Supervisor may designate local pick-up locations for the deposit by the operators of the cuttings or cores.

Authority: T.C.A. §§60-104. **Administrative History:** Original rule certified May 24, 1974.

1040-2-10-.04 FIELD MAP. Persons or companies operating in a producing area shall furnish the Supervisor with a field map showing lease lines and well locations on request.

Authority: T.C.A. §§60-104. **Administrative History:** Original rule certified May 24 1974.

1040-2-10-.05 INFORMATION CONFIDENTIAL. Upon request by the permittee to the Supervisor, the aforementioned well information shall be kept CONFIDENTIAL by the Supervisor for a period not to exceed six (6) months from the date of drilling to total depth of the well, as defined above.

Authority: T.C.A. §§60-104. **Administrative History:** Original rule certified May 24, 1974.

1040-2-10-.06 ANNUAL WELL REPORT.

Operators shall file an annual report on each bonded well(s). The report shall include the well(s) name and number, permit number, location, current status of the well(s), any production for the past year, and future plans for the well(s). The annual report shall be due on the 15th of April each year. If the report is not received before May 1st, the well(s) shall be determined abandoned.

Authority: T.C.A. §§60-1-202. **Administrative History:** Original rule filed July 25, 2005; effective October 8, 2005.